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IDAHO PUBLIC
UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

November 10, 2014

VIA OVERNIGHT DELIVERY

PAC-E-08-08

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Re: Rocky Mountain Power's Quarterly Energy Cost Adjustment Report

Ms. Jewell:

Please find enclosed for review three (3) copies of Rocky Mountain Power's 2014 third quarter Energy Cost Adjustment Mechanism (ECAM) report and a confidential CD containing the ECAM work papers. The Idaho Public Utilities Commission authorized implementation of an ECAM in Order No. 30904 to track and defer the difference between base net power costs, established in a general rate case, and actual net power costs incurred by Rocky Mountain Power to serve its Idaho customers.

This report contains confidential information is being provided to those that have executed the confidentiality agreement.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Very truly yours,

Jeffrey K. Larsen
Vice President, Regulation

CC:
Randy Lobb
Mike Louis
Randy Budge
Jim Smith
Katie Iverson

Enclosures

Summary Table of Deferred ECAM Balance

NPC Differential for Deferral	\$	13,023,154
LCAR		(764,504)
SO2		(71)
Load Control		774,512
EITF 04-6 Adjustment		(101,571)
Total	\$	12,931,521
		90%
Customer Responsibility	\$	11,638,369
REC Deferral		4,517,539
Unamortized Previous Balance		0
ECAM Rider Revenues		0
Interest		66,802
Total Company Recovery	\$	16,222,710

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